EnergyNorth Natural Gas, Inc. d/b/a National Grid NH Energy Efficiency Programs For Residential Heating (R-3) and Non-Heating (R-1) Classes May 1, 2011 - April 30, 2012 May - October 2012 Monthly Report

	Actual or	Beginning Balance	Residential DSM Rate	DSM	Forecasted DSM		6M ditures	Ending Balance	Average Balance	Interest Monthly Federal	Interest @ Federal Reserve	Ending Bal. Plus Interest	Forecasted Residential Therm	Residential Therm	# of
Month	Forecast	(Over)/Under	Per Therm	Collections	Expenditures	Residential	Low-Income	(Over)/Under	(Over)/Under	Prime Rate	Prime Rate	(Over)/Under	Sales	Sales	Days
May	Actual	(1,767,054)	(\$0.0525)	(189,486)	232,072	213,190	19,761	(1,723,589)	(1,745,322)	3.25%	(4.040)	(4 700 407)			
June	Actual	(1,728,407)	(\$0.0525)	(100,415)	232,072	118.077	27,279	(1,683,465)	(1,705,936)	3.25%	(4,818) (4,557)	(1,728,407) (1,688,022)	2,996,052 1,933,247	3,612,694	31
July	Actual	(1,688,022)	(\$0.0525)	(72,856)	232,072	108.964	7.417	(1,644,497)	(1,666,260)	3.25%	(4,599)	(1,649,022)	1,538,140	1,914,481 1,389,050	30 31
August	Actual	(1,649,096)	(\$0.0525)	(58,085)	491.119	91,704	15.402	(1,600,075)	(1,624,586)	3.25%	(4,484)	(1,604,559)	1,233,467	1,107,442	31
September	Actual	(1,604,559)	(\$0.0525)	(61.903)	491,119	85.649	52,128	(1,528,686)	(1,566,623)	3.25%	(4,185)	(1,532,871)	1,241,348	1,180,237	30
October	Forecast	(1,532,871)	(\$0.0525)	(120,814)	491,119	0	0	(1,162,565)	(1,347,718)	0.20%	(4,100)	(1,162,565)	2,303,409	1,160,237	31
November	Forecast	(1,162,565)	(\$0.0525)	(201,839)	491,119	0	0	(873.285)	(1,017,925)		0	(873,285)	3,848,220	0 1	30
December 11	Forecast	(873,285)	(\$0.0525)	(370,215)	491,119	0	0	(752.381)	(812,833)		0	(752,381)	7.058.441	1 0 1	31
January 12	Forecast	(752,381)	(\$0.0525)	(519,701)	255,057	0	0	(1,017,025)	(884,703)		0	(1,017,025)	9,908,505	1 ŏ 1	31
February	Forecast	(1,017,025)	(\$0.0525)	(571,515)	255,057	0	0	(1,333,483)	(1,175,254)		Ó	(1,333,483)	10,896,369	0 1	28
March	Forecast	(1,333,483)	(\$0.0525)	(509,619)	255,057	0	0	(1,588,045)	(1,460,764)		0	(1,588,045)	9.716.286	l ó l	31
April 12	Forecast	(1,588,045)	(\$0.0525)	(392,629)	255,057	0	0	(1,725,617)	(1,656,831)		0	(1,725,617)	7,485,784	1 ó 1	30
Totals				(3,169,077)	4,172,042	617,584	121,987				(22,643)	1	60,159,268	9,203,904	

Totals

Estimated Residential Nonheating Conservation	ation Charg	je
Effective November 1, 2010 - October 31, 2	011	
Beginning Balance		\$282,541
Program Budget Nov 2010 - Oct 2011	\$	2,793,476
Projected Interest		(\$15,648)
Projected Budget with Interest	\$	3,060,369
Total Charges	\$	3,060,369
Projected Therm Sales		58,353,540
Residential Rate		\$0.0524
Total Charges with Interest		3,060,369
Projected Therm Sales		58,353,540
Residential Rate		\$0.0525

^{*} Filed August 31, 2010 in DG 10-230, approved by the Commission in Order No. 25,161 dated October 28, 2010

		Year ONE Budget Jan 1, 2011 Dec.31, 2011			Jan 1, 2012 Dec.31, 2012	
Residential Non Heating Therm Sales		1,032,484	1%		1,000,804	19
Residential Heating Therm Sales		59,255,995	37%		60,975,253	379
C&I Therm Sales		97,732,153	62%		101,612,535	629
Total Therms		158,020,633	100%		163,588,592	100%
		Jan 1, 2011 Dec.31, 2011			Jan 1, 2011 Dec.31, 2011	
Low-Income Program Budget	\$.	730,895		\$	773,062	
PAYS Feasilibity Study Budget	\$			\$		
Total Shared Budget	\$	730,895		\$	773,062	
Residential Program Budget	\$	2,359,779		\$	2,550,242	
Residential Program Incentive	S	146,238		\$	217.565	
Total Residential Program Budget	\$	2,506,017	•	\$	2,767,807	
Commercial/Industrial Program Budget	\$	3,174,772		\$	3.533.796	
Commercial/Industrial Program Incentive	\$	154,045		s	95,559	
Total Commercial/Industrial Program Budget	\$	3,328,817		\$	3,629,355	
Total Program Budget	\$	6,565,729		\$	7,170,225	
Shared Expenses Allocation to Residential	\$	278,853		\$	292,877	
Shared Expenses Allocation to C&I	_	452,042		_	480,185	
Total Allocated Shared Expenses	\$	730,895		\$	773,062	
Total Residential (including allocation of Shared E	\$	2,784,870		\$	3,060,685	
Total C&I (including allocation of Shared Budget)		3.780.859			4.109.540	
Total Budget		\$6,565,729			\$7,170,225	

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(\$37,014)

96,370,808 22,100,349

EnergyNorth Natural Gas, Inc. d/b/a National Grid NH Energy Efficiency Programs For Commercial/Industrial Classes May 1, 2011 - April 30, 2012 May - October 2011 Monthly Report

Month	Actual or Forecast	Beginning Balance (Over)/Under	DSM Rate Per Therm	DSM Collections	Forecasted DSM Expenditures	D	tual SM editures	Ending Balance (Over)/Under	Average Balance (Over)/Under	Interest Monthly Federal Prime Rate	Interest @ Federal Reserve Prime Rate	Ending Bal. Plus Interest (Over)/Under	Forecasted Commercial/ Industrial Therm Sales	Commercial/ Industrial Therm Sales	# of Days
												(0.10.) 0.1001			1
May	Actual	(2,536,965)	(\$0.0306)	(199,107)	315,072	44,945	26,194	(2,664,933)	(2,600,949)	3,25%	(7,179)	(2,672,112)	5.764.699	6,506,762	31
June	Actual	(2,672,112)	(\$0.0306)	(142,858)	315,072	24,375	36,161	(2,754,435)	(2,713,274)	3.25%	(7,248)	(2,761,683)	4,285,584	4,668,575	30
July	Actual	(2,761,683)	(\$0.0306)	(117,392)	315,072	165,473	9,832	(2,703,769)	(2,732,726)	3.25%	(7,543)	(2,711,312)	3,876,710	3,836,338	31
August	Actual	(2,711,312)	(\$0.0306)	(103,059)	544,674	11,008	20,417	(2,782,946)	(2,747,129)	3.25%	(7,583)	(2,790,529)	3,541,882	3,367,948	31
September	Actual	(2,790,529)	(\$0.0306)	(113,854)	544,674	39,755	69,100	(2,795,528)	(2,793,029)	3.25%	(7,461)	(2,802,989)	3.540.452	3,720,726	30
October	Forecast	(2,802,989)	(\$0.0306)	(143,748)	544,674	0	0	(2,402,063)	(2,602,526)	0.00%	0	(2,402,063)	4,697,655	0	31
November	Forecast	(2,402,063)	(\$0.0306)	(208,828)	544,674	0	0	(2,066,216)	(2,234,140)	0.00%	0	(2,066,216)	6.824,433	0	30
December 11	Forecast	(2,066,216)	(\$0.0306)	(314,350)	544,674	0	0	(1,835,892)	(1,951,054)	0.00%	0	(1,835,892)	10,272,865	0	31
January 12	Forecast	(1,835,892)	(\$0.0306)	(421,761)	342,462	0	0	(1,915,192)	(1,875,542)	0.00%	0	(1,915,192)	13,783,033	ľ	31
February	Forecast	(1,915,192)	(\$0.0306)	(450,713)	342,462	0	0	(2,023,443)	(1,969,317)	0.00%	l 0	(2,023,443)	14,729,185	0	28
March	Forecast	(2,023,443)	(\$0.0306)	(416,442)	342,462	0	0	(2,097,423)	(2,060,433)	0.00%	ا ه	(2,097,423)	13,609,208	0	31
April 12	Forecast	(2,097,423)	(\$0.0306)	(350,220)	342,462	0	0	(2,105,181)	(2,101,302)	0.00%	ا أ	(2,105,181)	11,445,105	0	30

Estimated C & I Conservation Charge Effective November 1, 2010 - October 31, 201	11
Beginning Balance	(\$865,202)
Program Budget	3,726,542
Projected Interest	(31,529)
Program Budget with Interest	\$2,829,811
Total Charges	\$2,829,811
Projected Therm Sales	92,474,643
C&I Rate	\$0.0306
Total Charges with Interest	\$2,829,811
Projected Therm Sales	92,474,643
Com/Ind Rate	\$0.0306
Com/Ind Rate from Prior Programs (1)	\$0.0000
Combined Com/Ind Rate	\$0.0306

\$0.0028

(\$2,982,332)

\$5,038,433

\$285,556

\$161,704

Totals

^{*} Filed August 31, 2010 in DG 10-230, approved by the Commission in Order No. 25,161 dated October 28, 2010

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156,530,076 31,304,253

EnergyNorth Natural Gas, Inc. 4/b/a National Grid NH Energy Efficiency Programs For Residential (R-1 & R-3) and Commercial/Industrial Classes May 1, 2011 - April 30, 2012 May - October 2011 Monthly Report

Month	Actual or Forecast	Beginning Balance (Over)/Under	DSM Rate Per Therm	DSM Collections	Forecasted DSM Expenditures	Residential	D	ctual SM nditures Low-Income	Total	Ending Balance (OverVUnder	Average Balance (Over#Under	Interest Monthly Federal Prime Rate	Interest @ Federal Reserve Prime Rate	Ending Bul. Plus Interest	Forecusted Therm	Therm	# of
May	Actual	(4,304,019)	n/a	(388,593)							CONTROBUT	Time Kate	Prime Kate	(Over)/Under	Sales	Sales	Day
June July August September October November December 11 January 12 February March	Actual Actual Actual Actual Forceast Forceast Forecast Forecast Forecast Forecast Forecast	(4,400,519) (4,449,705) (4,360,408) (4,395,089) (4,335,859) (3,564,628) (2,939,502) (2,588,273) (2,932,217) (3,356,926)	n/a n/a n/a n/a n/a n/a n/a n/a	(243,273) (190,248) (161,144) (175,757) (264,562) (410,667) (684,565) (941,462) (1,022,228) (926,061)	547,144 547,144 1,035,793 1,035,793 1,035,793 1,035,793 1,035,793 597,519 597,519	213,190 118,077 108,964 91,704 85,649 0 0 0 0	44,945 24,375 165,473 11,008 39,755 0 0 0 0	45,955 63,440 17,249 35,819 121,229 0 0 0	304,089 205,891 291,687 138,531 246,632 0 0 0	(4.388,522) (4.437,900) (4.348,266) (4.383,022) (4.324,214) (3.564,628) (2.939,502) (2.588,273) (2.932,217) (3.356,968) (3.685,468)	(4,346,271) (4,419,210) (4,439,896) (4,371,715) (4,359,651) (3,950,244) (3,252,965) (2,763,887) (2,760,245) (3,144,571) (3,522,197)	3.25% 3.25% 3.25% 3.25% 3.25% 0.00% 0.00% 0.00% 0.00% 0.00%	(11,997) (11,805) (12,142) (12,067) (11,646) 0 0 0	(4,400,519) (4,449,705) (4,360,408) (4,395,089) (4,335,859) (3,564,628) (2,939,502) (2,588,273) (2,932,217) (3,356,926)	8,760,751 6,218,831 5,414,850 4,775,349 4,781,800 7,001,064 10,672,653 17,331,306 23,691,538 25,625,554	10,119,456 6,583,056 5,225,388 4,475,390 4,900,963 0 0 0	31 30 31 31 30 31 30 31 31 31 28
príl 12	Forecast	(3,685,468)	n/a	(742,849)	597.519	0	0	0	0	(3,830,799)	(3,758,133)	0.00%	0	(3,685,468)	23,325,494 18,930,889	0	31

Beginning Balance	\$	(582,660.7-
Program Budget	•	6,520,017,7
Projected Interest		(47,176.8)
Program Budget with Interest		5,890,180
Total Charges		\$5,937.
otal Charges with Interest		5,890,180

^{*} Approved by the Commission in Order No. 25,161 dated October 28, 2010 in DG 10-230.